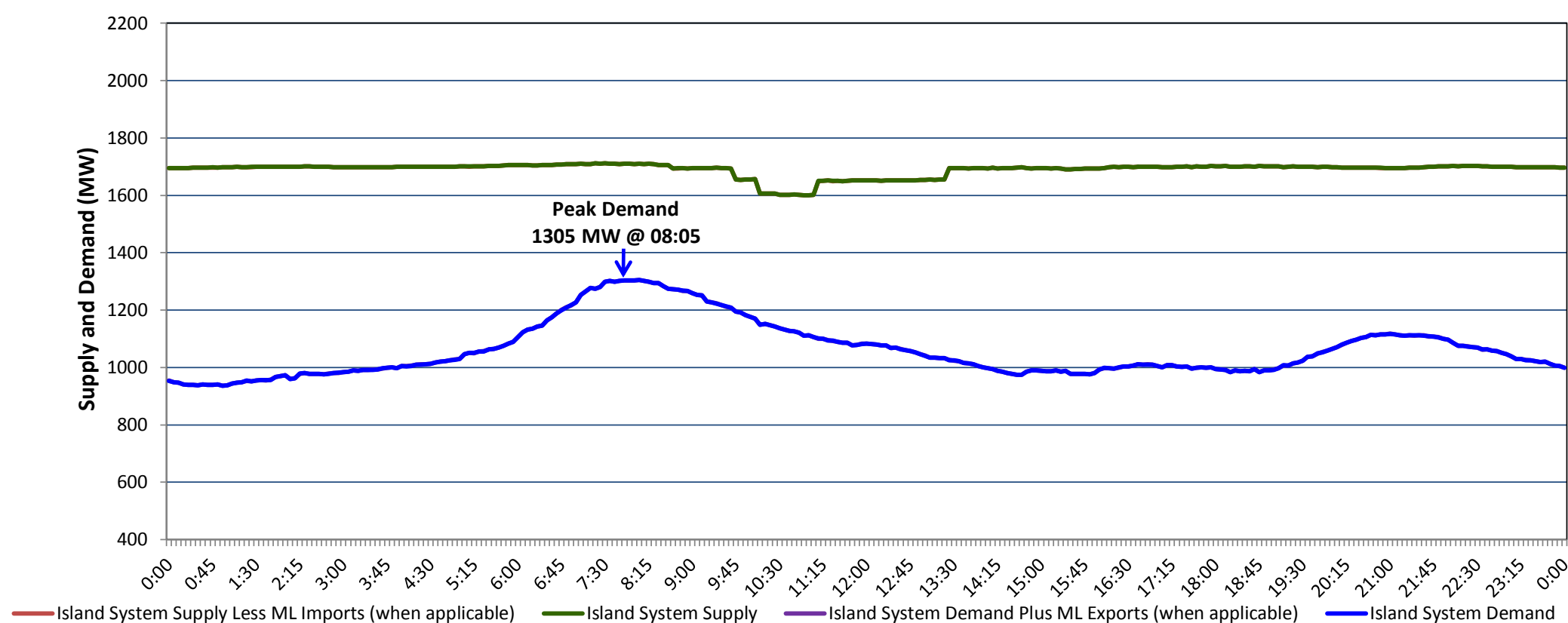


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Friday, April 13, 2018**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Thursday, April 12, 2018**



Supply Notes For April 12, 2018

- 1,2
- A As of 2115 hours, January 04, 2018, Stephenville Gas Turbine available at 25 MW (50 MW).
 - B As of 0801 hours, April 02, 2018, Holyrood Unit 3 unavailable due to planned outage 110 MW (150 MW).
 - C As of 1300 hours, April 05, 2018, Hawkes Bay Diesel Plant unavailable (5 MW).
 - D As of 1754 hours, April 05, 2018, Holyrood Unit 2 available at 80 MW (170 MW).
 - E At 0836 hours, April 12, 2018, Holyrood Unit 1 available at 126 MW (170 MW).
 - F At 0944 hours, April 12, 2018, Granite Canal Unit unavailable due to planned outage (40 MW).
 - G At 1010 hours, April 12, 2018, Hardwoods Gas Turbine unavailable due to planned outage (50 MW).
 - H At 1110 hours, April 12, 2018, Hardwoods Gas Turbine available (50 MW).
 - I At 1321 hours, April 12, 2018, Granite Canal Unit available (40 MW).

**Section 2
Island Interconnected Supply and Demand**

Fri, Apr 13, 2018	Island System Outlook ³	Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
			Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,685 MW	Friday, April 13, 2018	-2	-1	1,320	1,240
NLH Generation: ⁴	1,380 MW	Saturday, April 14, 2018	2	-3	1,330	1,250
NLH Power Purchases: ⁶	95 MW	Sunday, April 15, 2018	-3	-1	1,380	1,240
Maritime Link Imports:	- MW	Monday, April 16, 2018	-4	-4	1,385	1,305
Other Island Generation:	210 MW	Tuesday, April 17, 2018	-3	0	1,335	1,255
Current St. John's Temperature & Windchill:	-3 °C	Wednesday, April 18, 2018	1	5	1,270	1,190
7-Day Island Peak Demand Forecast:	1,385 MW	Thursday, April 19, 2018	5	5	1,095	1,015

Supply Notes For April 13, 2018

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island System having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units some customer's load must be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding, is necessary to ensure the integrity and reliability of system equipment. Under frequency events typically occur 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation, Vale capacity assistance (when applicable).
 7. Adjusted for CBP&P and Maritime Link Exports.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Thu, Apr 12, 2018	Actual Island Peak Demand ⁸	08:05	1,305 MW
Fri, Apr 13, 2018	Forecast Island Peak Demand		1,320 MW

- Notes: 8. Island Demand / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).